The Union Light Heat & Power Company Hedging Program for Summer 2005 Cost Averaging with CM&T

						<i>3</i>			Cummor	Total	Locked in
	Total _	April	May	June Ci	osing Price July	August	Sept	October	Summer Strip	Cost	To Date
16-Sep	Amount 3,729	\$5.963	\$5 853	\$5.883	\$5.918	\$5 943	\$5.938	\$5.963	\$5.923	22,086 87	3,729
17-Sep	3,729	\$6.045	\$5.920	\$5.948	\$5 980	\$6.005	\$5.995	\$6 020	\$5 988	22,327 65	3.729
20-Sep	3.729	\$6 012	\$5.887	\$5 919	\$5.952	\$5.977	\$5 967	\$5.987	\$5 957	22.214.72	3,729
21-Sep	3,729	\$6.197	\$6.062	\$6 094	\$6.127	\$6.152	\$6.142	\$6.167	\$6.134	22,875 28 22.722 40	3,729 3,729
22-Sep	3,729	\$6.162	\$6.027	\$6.057	\$6.087	\$6 112	\$6.092 \$6.133	\$6 117 \$6 158	\$6.093 \$6.136	22,722 40	3,729
23-Sep	3,729	\$6.211 \$6.226	\$6.071 \$6.086	\$6.099 \$6.113	\$6 128 \$6 140	\$6 153 \$6 165	\$6.148	\$6.173	\$6.150	22,933 88	3,729
24-Sep 27-Sep	3,729 3.729	\$6 225	\$6.085	\$6 112	\$6.139	\$6 164	\$6.147	\$6.175	\$6.150	22,931 75	3.729
28-Sep	3,729	\$6.421	\$6 271	\$6 296	\$6 321	\$6 345	\$6 325	\$6 349	\$6 333	23,614.16	3.729
29-Sep	3,729	\$6 611	\$6 429	\$6.448	\$6 467	\$6.486	\$6 456	\$6.476	\$6 482	24.170.85	3.729
30-Sep	3,729	\$6 615	\$6.419	\$6.436	\$6 456	\$6 475	\$6.445	\$6 465	\$6.473	24,137 82	3.729
1-Oct	3,729	\$6.538	\$6.338	\$6 355	\$6.375	\$6.394	\$6.364	\$6.388 \$6.425	\$6.393 \$6.431	23.840 03 23,980.67	3.729 3,729
4-Oct	3,729	\$6.580	\$6 375 \$6.559	\$6.392 \$6.572	\$6.412 \$6.589	\$6.431 \$6.604	\$6.401 \$6.569	\$6.589	\$6.612	24,657 21	3,729
5-Oct 6-Oct	3,729 3,729	\$6 804 \$6 819	\$6.579	\$6.594	\$6.614	\$6.631	\$6.596	\$6.619	\$6.636	24,745 64	3,729
7-Oct	3,729	\$6.978	\$6.728	\$6.743	\$6.763	\$6.780	\$6.740	\$6.760	\$6 785	25,299.67	3,729
8-Oct	3,729	\$6.930	\$6.680	\$6.697	\$6 720	\$6 737	\$6.697	\$6 720	\$6.740	25,133.99	3,729
11-Oct	3.729	\$6.954	\$6.704	\$6.721	\$6.744	\$6.761	\$6 726	\$6 749	\$6.766	25,228.82	3,729
12-Oct	3,729	\$6.924	\$6.684	\$6 701	\$6.724	\$6.744	\$6.709	\$6.732	\$6.745	25,153.70	3,729
13-Oct	3,729	\$6.880	\$6.630	\$6.660	\$6.680	\$6 700	\$6 635	\$6 680	\$6 695 \$6 691	24,965.66 24,949.14	3,729 3,729
14-Oct	3,729	\$6.873	\$6.623	\$6.640	\$6 665 \$6 650	\$6.690 \$6.675	\$6.660 \$6.637	\$6.683 \$6.660	\$6.671	24,876 16	3,729
15-Oct	3,729 3,729	\$6.845 \$6.904	\$6.605 \$6.654	\$6.625 \$6.674	\$6.699	\$6.724	\$6.686	\$6 709	\$6.721	25,064 21	3.729
18-Oct 19-Oct	3,729	\$7.033	\$6.763	\$6.783	\$6.808	\$6 833	\$6.795	\$6 818	\$6.833	25,481 32	3,729
20-Oct	3,729	\$7.208	\$6 928	\$6.948	\$6 968	\$6.988	\$6.945	\$6.968	\$6.993	26,077.96	3.729
21-Oct	3,729	\$7.276	\$6.986	\$7.060	\$7.029	\$7.051	\$7.018	\$7 038	\$7.065	26,346 98	3,729
22-Oct	3,729	\$7 424	\$7.089	\$7 109	\$7.134	\$7 158	\$7.125	\$7 150	\$7.170	26,736 40	3.729 3,729
25-Oct	3,729	\$7.332	\$7.002	\$7.025	\$7.053	\$7.077	\$7.045 \$7.320	\$7.072 \$7.345	\$7 087 \$7 380	26,425.82 27,520.02	3,729
26-Oct	3,729	\$7.685	\$7.295	\$7.315	\$7.340 \$7.250	\$7.360 \$7.270	\$7.230	\$7 260	\$7.383	27,158.84	3,729
27-Oct	3,729 3,729	\$7 550 \$7 472	\$7.200 \$7.122	\$7 222 \$7 144	\$7.230 \$7.172	\$7.192	\$7.157	\$7.187	\$7 207	26,873.30	3,729
28-Oct 29-Oct	3,729	\$7.438	\$7.093	\$7.115	\$7.143	\$7.168	\$7.133	\$7.163	\$7.179	26,770.49	3,729
1-Nov	3,729	\$7.484	\$7.139	\$7.161	\$7.191	\$7.216	\$7.181	\$7.211	\$7 226	26,946.29	3,729
2-Nov	3,729	\$7.419	\$7084	\$7.106	\$7.136	\$7.161	\$7.124	\$7.154	\$7.169	26,733.73	3,729
3-Nov	3,729	\$7.500	\$7,160	\$7.180	\$7.205	\$7.230	\$7.190	\$7.220	\$7.241	27,000 62	3,729 3,729
4-Nov	3.729	\$7.359	\$7.069	\$7.091	\$7.119	\$7.144	\$7.104 \$6.934	\$7 139 \$6,969	\$7.146 \$6.969	26,649.03 25,988.47	3,729
5-Nov	3,729	\$7.139	\$6.899 #6.740	\$6.921 \$6.762	\$6.949 \$6.792	\$6.974 \$6.817	\$6.787	\$6,803	\$6.803	25,367.85	3.729
8-Nov	3,729 3,729	\$6 900 \$6 820	\$6.740 \$6.680	\$6.695	\$6.792	\$6 735	\$6.707	\$6 738	\$6.728	25,088.71	3,729
9-Nov 10-Nov	3,729	\$7.001	\$6.851	\$6 871	\$6 901	\$6.919	\$6 889	\$6.916	\$6 907	25,755.67	3.729
11-Nov	3,729	\$6.804	\$6 674	\$6 692	\$6.722	\$6 740	\$6.717	\$6 744	\$6.728	25.087.11	3,729
12-Nov	3,729	\$6 816	\$6.691	\$6.706	\$6.731	\$6.751	\$6 726	\$6 751	\$6.739	25,129.20	3,729
15-Nov	3,729	\$6.872	\$6.742	\$6.767	\$6 792	\$6 812	\$6.782	\$6.802	\$6.796	25,340 69	3.729 3,729
16-Nov	3,729	\$6.742	\$6.622	\$6 647	\$6.677	\$6 697	\$6.676 \$6.642	\$6.702 \$6.664	\$6 680 \$6 654	24,911 32 24,811.70	3,729
17-Nov	3.729	\$6.744	\$6.594	\$6.619 \$6.529	\$6.649 \$6.562	\$6 664 \$6 582	\$6.562	\$6.587	\$6.564	24,478.75	3,729
18-Nov	3,729 3,729	\$6.632 \$6.776	\$6.497 \$6.631	\$6.663	\$6.696	\$6 716	\$6.696	\$6 721	\$6.700	24,983.77	3,729
19-Nov 22-Nov	3,729	\$6.695	\$6.570	\$6.604	\$6.638	\$6.658	\$6.638	\$6.663	\$6.638	24,753.10	3,729
23-Nov	3,729	\$6.741	\$6.601	\$6.636	\$6.671	\$6.691	\$6.671	\$6.694	\$6.672	24.880 42	3,729
24-Nov		\$7 249	\$7.019	\$7.049	\$7.079	\$7 094	\$7 069	\$7.089	\$7.093	26,448.20	3,729
29-Nov	3,729	\$6.887	\$6.737	\$6 769	\$6.801	\$6.819	\$6.794	\$6.817	\$6.803	25,369.99 25,163.82	3,729 3,729
30-Nov		\$6.815	\$6.680	\$6.715	\$6.750	\$6 770	\$6.742 \$6.618	\$6.765 \$6.641	\$6.748 \$6.621	24,688 11	3.729
1-Dec		\$6 678	\$6.553	\$6.588 \$6.308	\$6.623 \$6.351	\$6 643 \$6.371	\$6.348	\$6.371	\$6.337	23,629.61	3,729
2-Dec		\$6.343 \$6.281	\$6.265 \$6.206	\$6.247	\$6.292	\$6.371	\$6.292	\$6.316	\$6.278	23,410 66	3,729
3-Dec 6-Dec		\$6 360	\$6.272	\$6 312	\$6.357	\$6 377	\$6 357	\$6 381	\$6 345	23,661 04	3,729
7-Dec		\$6 281	\$6.203	\$6.243	\$6 284	\$6 304	\$6.284	\$6.308	\$6.272	23,389 89	3,729
8-Dec		\$6.328	\$6 251	\$6.292	\$6.335	\$6 356	\$6.334	\$6.358	\$6.322	23,574.74	3,729
9-Dec		\$6 461	\$6 384	\$6.425	\$6.468	\$6.489	\$6 464	\$6 484	\$6.454	24,065.37	3,729 3,729
10-Dec	3,729	\$6.450	\$6.377	\$6.418	\$6,463	\$6.486	\$6.461	\$6.481	\$6.448	24,044 59	3,729
13-Dec		\$6.605	\$6.530	\$6.571	\$6 616	\$6 639	\$6.609	\$6 629 \$6 689	\$6.600 \$6.662	24,610.87 24,841.00	3,729
14-Dec		\$6 665	\$6.595	\$6.635	\$6.679	\$6.699 \$6.711	\$6.669 \$6.681	\$6.009	\$6.672	24,880.42	3,729
15-Dec		\$6.667 \$6.570	\$6.607 \$6.535	\$6.647 \$6.575	\$6.691 \$6.619	\$6 639	\$6.614	\$6.634	\$6.598	24,603.94	3,729
16-Dec 17-Dec		\$6.800	\$6.735	\$6.773	\$6.815	\$6.835	\$6.810	\$6.830	\$6.800	25,356.13	3,729
20-Dec		\$6.541	\$6.506	\$6.545	\$6.590	\$6.610	\$6.590	\$6.615	\$6.571	24,503.26	3,729
21-Dec		\$6.475	\$6.445	\$6.484	\$6.529	\$6.549	\$6.524	\$6.549	\$6 508	24,267.80	3.729
22-Dec		\$6.414	\$6.389	\$6.428	\$6.473	\$6,493	\$6.468	\$6.493	\$6.451	24,056 31	3,729
23-Dec	3,729	\$6.353	\$6.343	\$6.382	\$6.427	\$6.447	\$6.427	\$6.452	\$6.404	23,882.11	3,729
27-Dec		\$6.085	\$6.095	\$6.140	\$6 190	\$6.215	\$6.195	\$6.225	\$6.164	22,983.96 23,213.03	3,729 3,729
28-Dec		\$6.149	\$6.159	\$6.202	\$6.250	\$6.275	\$6.255 \$6.312		\$6.225 \$6.287	23,213.03	3,729
29-Dec		\$6.215	\$6.225	\$6.265	\$6.312 \$6.180	\$6.337 \$6.205	\$6.312 \$6.180		\$6.267 \$6.151	22,938.68	
30-Dec		\$6.065 \$5.784	\$6.090 \$5.819	\$6 130 \$5 867	\$5.180 \$5.915	\$5.940	\$5.915		\$5.884	21,939 84	3,729
3-Jan	3,129	φυ / 04	ψυ.υ ι σ	40 007	Ψ0 0 10	ψ0,040	45.5.0			•	

The Union Light Heat & Power Company Hedging Program for Summer 2005 Cost Averaging with CM&T

	Total			Cle	osing Price				Summer	Total	Locked in
	Amount	April	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	Sept	October	Strip	Cost	To Date
4-Jan	3.729	\$5 863	\$5.893	\$5.935	\$5.978	\$6.003	\$5 973	\$6 003	\$5 950	22.186 48	3,729
5-Jan	3,729	\$5 835	\$5.867	\$5 909	\$5 952	\$5.977	\$5 947	\$5.977	\$5.923	22,088.47	3.729
6-Jan	3.729	\$6.050	\$6.075	\$6.115	\$6 155	\$6.177	\$6.145	\$6 170	\$6.127	22,846.52	3,729
7-Jan	3,729	\$6 008	\$6.033	\$6 073	\$6.113	\$6 135	\$6.105	\$6 135	\$6.086	22,694.69	3,729
10-Jan	3.729	\$6 146	\$6 164	\$6.202	\$6 240	\$6.260	\$6 228	\$6 256	\$6 214	23,170.94	3,729
11-Jan	3.729	\$6.085	\$6.105	\$6 146	\$6 187	\$6 207	\$6 175	\$6.200	\$6 158	22,962.65	3,729
12-Jan	3.729	\$5 952	\$5.982	\$6.023	\$6 065	\$6 085	\$6.055	\$6 080	\$6 035	22,502.92	3,729
13-Jan	3.729	\$6 362	\$6.372	\$6 407	\$6.442	\$6.462	\$6.427	\$6.447	\$6 417	23,928.99	3,729
14-Jan	3,729	\$6 292	\$6.284	\$6 316	\$6 349	\$6.369	\$6.334	\$6.354	\$6 328	23,598 18	3,729
18-Jan	3.729	\$6.088	\$6.098	\$6 140	\$6 180	\$6 201	\$6 170	\$6.190	\$6 152	22,942.41	3,729
19-Jan	3,729	\$6.222	\$6.224	\$6.264	\$6 304	\$6.328	\$6 298	\$6.318	\$6 280	23,417.05	3,729 3,729
20-Jan	3,729	\$6.238	\$6 240	\$6.280	\$6.320	\$6 345	\$6.315	\$6.335	\$6.296	23,478.32	
21-Jan	3,729	\$6.178	\$6 188	\$6 231	\$6.273	\$6.299	\$6 270	\$6.293	\$6 247	23,296.66	3,729
24-Jan	3,729	\$6 386	\$6.386	\$6 424	\$6 462	\$6.488	\$6 458	\$6.481	\$6.441	24,017.42	3,729
25-Jan	3.729	\$6.354	\$6.362	\$6.402	\$6 442	\$6 469	\$6.440	\$6 465	\$6.419	23,936.98	3,729
26-Jan	3,729	\$6.366	\$6.386	\$6.426	\$6.468	\$6 495	\$6.472	\$6 495	\$6 444	24,029.68	3,729
27-Jan	3,729	\$6 322	\$6 345	\$6.385	\$6 427	\$6.455	\$6.435	\$6.455	\$6.403	23,878.39	3,729
28-Jan	3.729	\$6.259	\$6.286	\$6 332	\$6 378	\$6 411	\$6.396	\$6 416	\$6.354	23,694.07	3,729
31-Jan	3,729	\$6.346	\$6.376	\$6.424	\$6.472	\$6.507	\$6.495	\$6.518	\$6 448	24,045.66	3,729
1-Feb	3,729	\$6 346	\$6.376	\$6 424	\$6 472	\$6.507	\$6 495	\$6.520	\$6.449	24,046.72	3,729
2-Feb	3.729	\$6.394	\$6.424	\$6.474	\$6 524	\$6 559	\$6.547	\$6.572	\$6 499	24,235 30	3,729
3-Feb	3.729	\$6.184	\$6.229	\$6.284	\$6 339	\$6 382	\$6.376	\$6.405	\$6.314	23,545.44	3,729
4-Feb	3.729	\$6.130	\$6 180	\$6 238	\$6.296	\$6 341	\$6,333	\$6 361	\$6.268	23,374.97	3,729
7-Feb	3.729	\$6 024	\$6.087	\$6 149	\$6 211	\$6.256	\$6.249	\$6.277	\$6.179	23,041.49	3,729
8-Feb	3.729	\$6.221	\$6.278	\$6.334	\$6 389	\$6.431	\$6.419	\$6.441	\$6.359	23,712.71	3,729
9-Feb	3,729	\$6.218	\$6.276	\$6.331	\$6.381	\$6.421	\$6.411	\$6.433	\$6.353	23,690.34	3,729
10-Feb	3,729	\$6.223	\$6.288	\$6.346	\$6 396	\$6,436	\$6 426	\$6 449	\$6.366	23,739 88	3,729
11-Feb	3,729	\$6 171	\$6.244	\$6.305	\$6 362	\$6.402	\$6.398	\$6.423	\$6.329	23,601.91	3,729
14-Feb	3.729	\$6 162	\$6.244	\$6 305	\$6 368	\$6.409	\$6.405	\$6 430	\$6.332	23,611.50	3,729
15-Feb	3.729	\$6.245	\$6.322	\$6 381	\$6 441	\$6.481	\$6 478	\$6 501	\$6 407	23,891 70	3,729
16-Feb	3.729	\$6 184	\$6.266	\$6.326	\$6 388	\$6 429	\$6.430	\$6 456	\$6.354	23,694.60	3,729
17-Feb	3,729	\$6.010	\$6.100	\$6.166	\$6 231	\$6.276	\$6.286	\$6 315	\$6 198	23,111.28	3,729
18-Feb	3,729	\$5.987	\$6.087	\$6 154	\$6 220	\$6.266	\$6.277	\$6 307	\$6.185	23,065.46	3,729
22-Feb	3,729	\$6.221	\$6.316	\$6 379	\$6.442	\$6.485	\$6 495	\$6 525	\$6.409	23,899.16	3,729
23-Feb	3,729	\$6.420	\$6.508	\$6.568	\$6.628	\$6.668	\$6.674	\$6 701	\$6.595	24,593.82	3,729
24-Feb	3,729	\$6 454	\$6.554	\$6 612	\$6.670	\$6.708	\$6 714	\$6 741	\$6 636	24,746 18	3,729
25-Feb	3.729	\$6 715	\$6 810	\$6.865	\$6.920	\$6.947	\$6.950	\$6.975	\$6 883	25,667.24	3,729
28-Feb	3.729	\$6.730	\$6.810	\$6 870	\$6 930	\$6 955	\$6.958	\$6 980	\$6.890	25,694.41	3,729
1-Mar	3.729	\$6.680	\$6.772	\$6 842	\$6.905	\$6 935	\$6 940	\$6.962	\$6 862	25,589.46	3,729
2-Mar	3,729	\$6 717	\$6.812	\$6 894	\$6 959	\$6.991	\$6.997	\$7 019	\$6 913	25,777.51	3,729
3-Mar	3,729	\$6.657	\$6 772	\$6.859	\$6 934	\$6,970	\$6.980	\$7.003	\$6 882	25,663.51	3,729
4-Mar	3,729	\$6.744	\$6.856	\$6.941	\$7 013	\$7 047	\$7.057	\$7.082	\$6.963	25,964.49	3,729
7-Mar	3,729	\$6 714	\$6.846	\$6.934	\$7.012	\$7 052	\$7.067	\$7 094	\$6.960	25,953.31	3,729
8-Mar	3,729	\$6 847	\$6 978	\$7 063	\$7.138	\$7.178	\$7.194	\$7 221	\$7.088	26,432 75	3,729
9-Mar	3,729	\$6 880	\$6.993	\$7.078	\$7 153	\$7 192	\$7.208	\$7.233	\$7.105	26,495.61	3,729
10-Mar	3,729	\$6.768	\$6.870	\$6 945	\$7 015	\$7.050	\$7 061	\$7 085	\$6 971	25,993.26	3,729
11-Mar	3,729	\$6.772	\$6.885	\$6 955	\$7 020	\$7.053	\$7 064	\$7 084	\$6 976	26,014.04	3,729
14-Mar	3,729	\$7 138	\$7 237	\$7 292	\$7 342	\$7 362	\$7 367	\$7.385	\$7 303	27,233.95	3,729
15-Mar	3,729	\$7 179	\$7.278	\$7 348	\$7.403	\$7.423	\$7.423	\$7 443	\$7.357	27,433.19	3,729
16-Mar	3.729	\$7.192	\$7.318	\$7.403	\$7 473	\$7 503	\$7.508	\$7.533	\$7 419	27,663.85	3,729
17-Mar	3.729	\$7.132	\$7 374	\$7.459	\$7 529	\$7.563	\$7 572	\$7 599	\$7 476	27,879.07	3,729
17-Mar 18-Mar	3,729	\$7 273	\$7.393	\$7.478	\$7 548	\$7 580	\$7.590	\$7 617	\$7 497	27,956.31	3,729
	3,729	\$7.318	\$7.450	\$7.550	\$7 620	\$7 655	\$7 668	\$7 695	\$7 565	28,210.42	3,729
21-Mar	3,729	\$7.318	\$7.365	\$7.470	\$7.550	\$7.595	\$7.608	\$7.635	\$7.496 .	27,952.05	3,729
22-Mar		\$7 246 \$7 138	\$7.303 \$7.255	\$7 360	\$7 440	\$7.489	\$7 502	\$7.531	\$7 388	27,549.32	3,729
23-Mar	3,729	\$7.062	\$7.233	\$7 292	\$7.379	\$7.436	\$7.451	\$7 480	\$7.326	27,319.72	3,729
24-Mar	3,729		\$7.122	\$7 232	\$7.322	\$7.382	\$7.402		\$7.270	27,110.36	3,729
28-Mar	3.729	\$6 999 \$7 323	\$7.122	\$7.510	\$7.522	\$7.653	\$7 668		\$7.550	27,943.61	3,70
29-Mar	3,701	Φ1.3Z3	ψ1 402	Ψ1.010	9, 330	ψ, σσσ	Ţ, Ç50			\$3,262,872.95	492,200
tal	492,200								=		\$6 6292
	while College	abara									(\$0.0050
	nbia Gulf On		livered Apr								\$6.624

Price to be paid for 2,300 dth/day delivered April 1, 2005 to October 31, 2005:

The Union Light Heat & Power Company Hedging Program for Winter 2005-06 Cost Averaging with CM&T

	Total		С	losing Pric	e		Winter	Total	Locked in
	Amount	November	December	January	February	<u>March</u>	<u>Strip</u>	Cost	To Date
1-Feb	4,051	\$6.845	\$7.160	\$7.385	\$7.359	\$7.156	\$7.181	29,090.23	4,051
2-Feb	4,051	\$6.892	\$7.207	\$7.429	\$7 403	\$7.200	\$7 226	29,273.34	4,051
3-Feb	4,051	\$6.735	\$7.060	\$7.290	\$7.265	\$7.065	\$7.083	28,693.23	4,051
4-Feb	4,051	\$6.691	\$7.016	\$7.246	\$7 221	\$7.022	\$7.039	28,515.80	4,051
7-Feb	4,051	\$6.612	\$6.942	\$7 172	\$7.147	\$6.952	\$6 965	28,215.22	4,051
8-Feb	4,051	\$6.766	\$7.086	\$7.311	\$7.281	\$7.081	\$7.105	28,782.36	4,051
9-Feb	4,051	\$6.753	\$7.070	\$7.293	\$7.260	\$7.060	\$7.087	28,710.25	4,051
10-Feb	4,051	\$6.768	\$7.084	\$7.304	\$7.271	\$7.071	\$7 100	28,760.48	4,051
11-Feb	4,051	\$6.748	\$7.068	\$7.291	\$7.261	\$7.066	\$7.087	28,708.63	4,051
14-Feb	4,051	\$6.755	\$7.075	\$7.300	\$7.270	\$7.075	\$7.095	28,741.85	4,051
15-Feb	4,051	\$6.826	\$7.146	\$7.369	\$7.339	\$7.144	\$7.165	29,024.60	4,051
16-Feb	4,051	\$6.786	\$7.111	\$7.336	\$7.306	\$7.116	\$7.131	28,887.68	4,051
17-Feb	4.051	\$6.665	\$7.005	\$7.235	\$7.210	\$7.030	\$7.029	28,474.48	4,051
18-Feb	4,051	\$6.672	\$7.017	\$7.252	\$7.228	\$7.050	\$7.044	28,534.43	4,051
22-Feb	4,051	\$6.890	\$7.235	\$7.470	\$7.440	\$7.250	\$7.257	29,398.11	4,051
23-Feb	4,051	\$7.066	\$7.416	\$7.651	\$7.621	\$7.426	\$7.436	30,123.24	4,051
24-Feb	4,051	\$7.106	\$7.461	\$7.696	\$7,666	\$7.476	\$7 481	30,305.53	4,051
25-Feb	4,051	\$7.340	\$7.695	\$7.925	\$7.895	\$7.705	\$7 712	31,241.31	4,051
28-Feb	4,051	\$7.343	\$7.697	\$7.929	\$7.902	\$7.712	\$7.717	31,259.95	4,051
1-Mar	4,051	\$7.325	\$7.683	\$7.918	\$7.891	\$7.705	\$7.704	31,210.52	4,051
2-Mar	4,051	\$7.384	\$7.744	\$7 976	\$7.946	\$7.761	\$7.762	31,444.67	4,051
3-Mar	4,051	\$7.381	\$7.748	\$7 983	\$7.956	\$7 773	\$7.768	31,468.98	4,051
4-Mar	4,051	\$7.457	\$7.827	\$8.062	\$8.035	\$7.852	\$7.847	31,786.58	4,051
7-Mar	4,051	\$7.476	\$7.854	\$8.092	\$8.065	\$7.882	\$7.874	31,896.76	4,051
8-Mar	4,051	\$7.603	\$7.981	\$8.219	\$8.192	\$8.009	\$8.001	32,411.24	4,051
9-Mar	4,051	\$7.617	\$7.993	\$8.231	\$8.204	\$8.026	\$8.014	32,465.52	4,051
10-Mar	4,051		\$7.835	\$8.065	\$8.038	\$7.865	\$7.854	31,814.93	4,051
11-Mar	4,051	\$7.447	\$7.804	\$8.024	\$7.999	\$7.829	\$7.821	31,681.25	4,051
14-Mar	4,051		\$8.025	\$8.225	\$8.200	\$8.030	\$8.038	32,561.94	4,051
15-Mar	4,051		\$8.038	\$8.233	\$8.208	\$8.038	\$8.052	32,618.65	4,051
16-Mar	4,051		\$8.163	\$8.373	\$8.348	\$8.183	\$8.184	33,153.38	4,051
17-Mar	4,051		\$8.259	\$8.469	\$8.444	\$8.284	\$8.278	33,534.18	4,051
18-Mar	4,051		\$8.277	\$8.487	\$8.462	\$8.302	\$8.296	33,607.10	4,051
21-Mar	4,051		\$8,362	\$8.577	\$8.552	\$8.392	\$8.383	33,960 34	4,051
22-Mar	4,051		\$8.305	\$8.520	\$8.500	\$8.345	\$8 329	33,740.78	4,051
23-Mar	4,051		\$8.200	\$8.415	\$8.395	\$8.240	\$8.225	33,317.85	4,051
24-Mar	4,051		\$8 147	\$8.363	\$8.343	\$8.193	\$8.173	33,108.82	4,051
28-Mar	4,051		\$8.102	\$8.320	\$8.305	\$8.160	\$8.132	32,941.92	4,051
29-Mar	4,051		\$8.343	\$8.561	\$8.546	\$8.401	\$8.375	33,926.31	4,051
30-Mar	4,051		\$8.385	\$8.603	\$8.593	\$8.453	\$8.422	34,116.71	4,051
31-Mar	4,060		\$8.553	\$8.768	\$8.758	\$8.618	\$8.589	34,871.34	4,060
Total	166,100		+3.000	,	,	•	-	\$1,276,380.50	166,100
:	100,.00						2		\$7.6844
Basis to Colu	mbia Gulf	Onshore							(\$0.0100)
Price to be p	aid for 1,1	100 dth/day	delivered N	ovember 1	, 2005 to Ma	rch 31, 200	5:		\$7.6744

THE UNION LIGHT, HEAT AND POWER COMPANY

NATURAL GAS HEDGING PLAN

May 2005

1. Introduction

On July 16, 2001, the Kentucky Public Service Commission approved The Union Light Heat & Power Company's (ULH&P) Pilot Gas Hedging Program. Since that time, ULH&P has sought, and was granted, approval for similar hedging programs in 2002 and 2003, with the most recent program covering the two years ended March 31, 2005. As documented in the reports of the actual results, filed in May of each year, the hedging strategy increased costs when natural gas prices were low and decreased cost when natural gas prices were high. Since the hedging plans have achieved their goal of reducing the volatility in purchased gas costs, hedging natural gas prices should become a standard part of ULH&P's gas supply portfolio.

In Case No. 2003-00151, ULH&P proposed that a similar plan to what was adopted for the 2001-2002 and 2002-2003 heating seasons be approved on a continuing basis, with the inclusion of hedging for summer months as well as winter. This was later revised to be a three-year plan, ended March of 2006. However, in the Order dated June 19, 2003, the Commission ordered ULH&P to file any continued hedging plan by May 15, 2005. ULH&P will implement the following Hedging Plan (HP-2005) for both winter and summer seasons through March 31, 2008 (three years). Although this plan covers hedging activity through March of 2008, the months for which natural gas will be purchased will extend through October 31, 2010.

Under HP-2005, ULH&P will hedge between ___% and ___% of its total winter Base Supply, and __% to ___% of its summer Base Supply, using fixed price contracts, price caps, or no-cost collars. The Hedging Plan specifies a range for the volumes of gas that ULH&P will acquire each month, up to 36 months into the future. The Hedging Plan

strikes a reasonable balance between: (1) providing the Commission with the specific parameters of gas volumes for which ULH&P will receive cost recovery through the GCA; and (2) leaving ULH&P with adequate management discretion to time the purchases at projected optimal points within the framework pre-approved by the Commission.

ULH&P will make its hedging decisions based on its analysis of gas prices.

ULH&P will continue to monitor gas prices on a daily basis, by studying NYMEX futures prices versus historic prices and expected future prices. ULH&P determines expected future gas prices based on a thorough review of various industry publications such as Gas Daily, Cambridge Energy Research Associates (CERA) Monthly Briefing, and the Energy Information Administration (EIA) Short-Term Energy Outlook.

2. Amount of ULH&P's Gas Supply Subject to the Hedging Plan

ULH&P will hedge between ___% and ____% of its total Base Supply for the winter season, and between ____% and ____% of its total Base Supply for the summer season. Base Supply is the sum of ULH&P's estimated minimum daily natural gas purchases, plus daily storage injection capabilities. The Base Supply purchases represent approximately ____% of ULH&P's total winter supply for GCA sales customers under normal winter temperatures, and ____% of ULH&P's total summer supply for GCA sales customers, including storage injections.

3. Schedule for Purchase of Hedging Instruments

ULH&P will use the following seasonal schedule for obtaining price hedges for its Base Supply. By including minimum quantities to be hedged as early as 30 months prior to the month of delivery, ULH&P will gain the advantages of a mechanistic feature for part of its hedging program, to spread the hedging purchases out over a longer period of time, while preserving management discretion as to the timing of gas supply purchases. Based on the last four winters, NYMEX prices tended to be lower during the summers two and three years prior to delivery, as compared to prices during the summer immediately preceding delivery.

Base Supply Hedged for the Winter Season

		Oct 2005	Mar 2006	Oct 2006	Mar 2007	Oct 2007	Mar 2008
Nov 2005 – Mar 2006	Minimum	%					
110V 2003 – Wai 2000	Maximum	%				MD 737 741	
Nov 2006 – Mar 2007	Minimum	%	%	%			
140V 2000 - Wai 2007	Maximum	%	%	%		40 79 M	
Nov 2007 – Mar 2008	Minimum	%	%	%	%	%	
1404 2007 141at 2000	Maximum	%	%	%	%	%	700 mg 1700
Nov 2008 – Mar 2009	Minimum			%	%	%	%
1404 2000 - Wat 2009	Maximum	000 April 1940		%	%	%	%
Nov 2009 – Mar 2010	Minimum				**	%	%
1107 2007 - 171ai 2010	Maximum					%	%

Base Supply Hedged for the Summer Season

		Oct 2005	Mar 2006	Oct 2006	Mar 2007	Oct 2007	Mar 2008
Apr – Oct 2006	Minimum	%	%				
Api - Oct 2006	Maximum	%	%		~		

	Minimum	%	%	%	%		
Apr – Oct 2007	Maximum	%	%	%	%	-70	
A == Oot 2009	Minimum	01 ma 19	%	%	%	%	%
Apr – Oct 2008	Maximum		%	%	%	%	%
Apr. Oct 2000	Minimum				%	%	%
Apr – Oct 2009	Maximum				%	%	%
A Oot 2010	Minimum						%
Apr – Oct 2010	Maximum						%

4. Types of Hedging Products

ULH&P management will hedge using a combination of fixed price contracts with cost-averaging, fixed price contracts without cost averaging, price caps and no-cost collars. ULH&P will not purchase futures contracts on the NYMEX or any other financial instruments to effectuate its hedging strategy. ULH&P will utilize the following hedging products to price gas supplies at a fixed, capped or collared price.

A. Fixed Price Contracts

Fixed price contracts are the simplest form of hedging instruments. Perhaps the most widely known fixed price contract for gas purchases is a contract to purchase gas from a supplier at a fixed price, based on the NYMEX. ULH&P will not actually purchase futures contracts on the NYMEX, but rather will enter into a contract with a supplier to obtain physical delivery of gas based on NYMEX prices at the time the hedging agreement is arranged.

ULH&P will take actual physical delivery of the gas into an interstate pipeline in which ULH&P holds FT capacity. NYMEX prices are based on delivery at the Henry Hub in southern Louisiana. The difference in price between the Henry Hub and the interstate pipeline receipt point at which the supplier can deliver the gas into the interstate pipeline (referred to as the "basis") will either be locked-in or will remain open at the discretion of ULH&P.

One set of fixed price hedging products ULH&P utilizes sets the price on an average NYMEX strip price over a period of time. A strip simply means the purchase of

a specified volume of gas for a specified number of months (*i.e.*, November through March). ULH&P may utilize cost-averaging products that price the gas supply for the upcoming winter season at a price set by averaging the actual NYMEX daily closing price for a strip from a start date through the last day that the strip trades on NYMEX or any other mutually agreed time period. Each day during this period, a portion of the price will be established by fixing the price of the proportionate volume for each corresponding month at the NYMEX daily close.

B. Price Caps

A price cap is a form of option contract that establishes a maximum price for gas deliveries during a specified month. Suppliers charge ULH&P for this option, based on the NYMEX price in effect at the time the option is purchased for the month that will be subject to the price cap.

ULH&P and the supplier will agree to whether the cost must be paid when the price cap is purchased or when the gas is delivered. Other than a slight difference due to the time value of money, the end result is the same. The practical result that occurs when price caps are utilized is that, if the market price at the time of delivery is lower than the price cap, then ULH&P pays the market price plus the cost of the price cap. On the other hand, if the market price is higher than the price cap at the time of delivery, then ULH&P pays the cap price plus the cost of the price cap.

C. No-Cost Collars

Collars are a combination of a price cap (ceiling) and a lower price limit (floor).

If the cost of the ceiling is equal to the value of the floor, then there is no charge for the

Page 8 of 11

collar (no-cost collar). At the time of delivery, the supplier will charge the market price unless it is outside the range set by the collar. The range for a no-cost collar is established by ULH&P first specifying either a floor or a ceiling price, and then the supplier calculates the other bound for the collar. The supplier also adds in the basis for the interstate pipeline receipt point specified by ULH&P. In a no-cost collar, the ceiling of the range is usually set at a greater distance from the current NYMEX price than the floor. After the supplier determines the remaining bound for the collar, ULH&P decides whether to agree to price the gas subject to the no-cost collar. ULH&P will determine prices from at least two suppliers to verify that the offered price is consistent with the market.

5. Price Ranges for Purchases

A. Fixed Price Contracts

To the extent that ULH&P enters into any fixed price contracts with cost-averaging, ULH&P will enter into such contracts at the NYMEX closing price during the specified period. To the extent that ULH&P enters into any fixed price contracts without cost averaging, ULH&P will enter into such contracts between the highest and lowest price that NYMEX trades on the day that ULH&P and the supplier agree to the fixed price (strike date).

B. Price Caps

To the extent that ULH&P enters into any price cap contracts during any month,

ULH&P will enter into such contracts with a ceiling (cap) price not to exceed \$____/dth

over the NYMEX open price for the respective months on the day that ULH&P and the supplier agree to the cap (strike date).

C. No-Cost Collars

To the extent that ULH&P enters into any collar contracts during any month, ULH&P will enter into such contracts with a ceiling (cap) price not to exceed \$___/dth over the NYMEX open price for the respective months on the day that ULH&P and the supplier agree to the collar (strike date).

6. Conclusion

HP-2005 will allow ULH&P to hedge up to ___% of its Base Supply in the winter and __% of its Base Supply in the summer. By allowing hedging activity as early as 36 months prior to the month of delivery, the plan can further stabilize prices by taking advantage of favorable market conditions for longer periods of time. In addition, the minimum hedged percentages will assure that hedging transactions will take place gradually over the three years prior to the delivery season, without resorting to a strict mechanistic approach.

Including projected storage withdrawals, which are fixed at summer prices, the quantity of winter supply at known prices represents __ - _% of ULH&P total winter supply (assuming normal weather). Consequently, ULH&P will be able to obtain a substantial volume of its gas supply at fixed prices. ULH&P will purchase its remaining gas supply requirements at either the *Inside FERC First of Month Index* or the *Gas Daily Midpoint*, assuming these indices continue to be published. Attachment A depicts how

KyPSC Case No. 2005-00191 Attachment B Page 10 of 11

the ULH&P would obtain its gas supply requirements for a typical winter season utilizing this Hedging Plan.

HP-2005 provides several important benefits. First, the Plan will reduce the impact of price volatility for ULH&P's customers. Second, the Plan allows the Commission to see clear parameters within which ULH&P's management will operate. Third, the Plan provides ULH&P management sufficient flexibility to make purchase decisions within these parameters.

Attachment A Example of How ULH&P's Base Supply for Typical Winter Season Could be Obtained Through Hedging Plan

Estimated Load (Normal Weather)

_	_	-	•	\sim		-
w	-	11	Λ	CT	-	11
	•	u	m	•	_	_
